

**Stolt Offshore Inc.- Concrete Products
2005**

PROJECT DATA SUMMARY									
Date	Company	Facility Application	Location	Hull W x L x D	Elevated Deck W x L	Water Depth	Storage	Schedule Duration	Special Notes
1982	Pelto Oil Company	Production	Grand Lake	60' x 90'	60' x 90'	8'	3,000 BBL	12 Wks	
1982	Natomas North America	Production	Fort Pike	68' x 94'	68' x 94'	9'	5,000 BBL	16 Wks	
1983	Transco Exploration Co.	Production	Breton Sound, Block 54	72' x 140'	78' x 65'	17'	8,000 BBL	25 Wks	
1984	Seagull E & P, Inc.	Production	Eugene Island, Block 45	58' x 58'	25' x 67'	20'	--	12 Wks	
1984	Shell Western E & P Inc.	Waste Water Process	Bayou Sorrel Field	31' x 36'	18' x 24'	8'	--	5 Wks	
1984	Bass Enterprises	Production	Cox Bay (North)	55' x 110'	55' x 80'	7'	8,000 BBL	20 Wks	Draft 8' outfitted
1984	Bass Enterprises	Production	Cox Bay (South)	64' x 154'	60' x 110'	7'	8,000 BBL	20 Wks	Draft 8' outfitted
1984	Shell	Water Tank Gravity Structure	West Lake Verrette	20' x 28'	12' x 15'	8'	1,000 BBL	8 Wks	
1985	Walter Oil & Gas	Gravity Structure	Vermilion Bay Block 72	62' x 62'	31.5' x 40' Steel	26'	--	10 Wks	Steel Upper Deck w/ heliport
1985	Praire Producing Co.	Production	Breton Sound, Block 1	60' x 88'	60' x 80'	9'	5,000 BBL	14 Wks	
1985	Walter Oil & Gas	Gravity Structure	Eugene Island, Block 44	64' x 64'	31.5' x 60'	21'	--	10 Wks	Steel Upper Deck
1985	Chevron, USA	Production	South West Pass	72' x 162'	66' x 162'	8'	10,000 BBL	14 Wks	
1986	Texaco	Salt Water Treatment (Skimmer)	Garden Island Bay	34' x 65'	--	8'	--	8 Wks	
1986	Praire Producing Co.	Production	Breton Sound, Block 2	60' x 80'	60' x 60'	8'	--	12 Wks	
1986	McMoran	Production	Quarantine Bay	70' x 127'	60' x 110'	8'	--	12 Wks	
1986	Texaco	Skimmer Barge	Delta	40' x 100'	None	8'	--	12 Wks	
1988	Brooklyn Union	Production	South Marsh Island, Block 253	63' x 63'	60' x 60'	23'	5,000 BBL	16 Wks	Steel Upper Deck; (4) Concrete Pontoons to +8' elevation
1988	Arco Oil & Gas	Skimmer Barge	Chandeleur Sound	15' x 25'	None	8'	--	3 Wks	
1988	Amoco	Compressor Platform	South Florence Field	22' x 40'	None	8'	--	6 Wks	
1988	Exxon	Produced Water Storage	Atchafalaya Bay	50.5' x 50.5'	None	10'	2,500 BBL	10 Wks	
1989	Chevron, USA	Skimmer Barge	Mississippi River Delta Area, LA	72' x 162'	66' x 128' @ +20'	8'	10,000 BBL	18 Wks	
1989	Shell Oil	Gravity Structure	Eugene Island, Block 30	50' x 98'	30' x 60'	8'	--	16 Wks	EPIC Contract
1989	Chevron, USA	Production	West Lake Verrette	72' x 140'	60' x 115'	8'	--	24 Wks	
1991	Aviva America	Storage Facility	Breton Sound, Block 31	61' x 61'	25' x 50' @ +24'	18'	--	12 Wks	
1991	L L & E	Production	Lake Washington	56' x 72'	None	10"	--	8 Wks	
1991	Elf Aquitaine Operating Co.	Production / Storage	High Island, Block 208	102' x 116'	(Main) 50' x 38' @ +83' (Cellar) 48' x 37' @ +63'	55'	10,000 BBL	12 Wks	Steel Upper Deck Only submerged oil storage in G.O.M.
1992	Bois D'Arc	Storage Facility	Main Pass, Block 25	65' x 101'	47' x 58' @ 18'	8'	9000 BBL	14 Wks	
1992	Helis Oil & Gas	Production	Block 45	54' x 54'	40' x 40'	14'	--	14 Wks	
1993	Bois D'Arc	Production	Main Pass, Block 21	60' x 67'	55' x 59'	14'	(Oil) 3500 (Water) 3,000	16 Wks	
1993	Davis/Arco	Production	Chandeleur Sound, Block 32	54' x 54'	46' x 54' @ +26.5'	15.5'	(Oil) 650 (Water) 1,90	12 Wks	
1994	Callon Offshore Production	Production	Main Pass	64' x 36'	None	10'	--	5 Wks	
1994	Chevron, Nigeria	Production / Storage	Benin River, Nigeria	68' x 160'	68' x 160' @	8'	8,000 BBL	20 Wks	
1996	Bois D'Arc	Production / Storage	Ship Shoal	68' x 137'	56' x 70'	7'	8,000 BBL	14 Wks	10,000 BBL storage on upper deck
1996	Bois D'Arc	Production	Ship Shoal	54' x 169'	50' x 160'	7'	10,000 BBL	18 Wks	
1996	Denbury Management	Production	Breton Sound	71' x 71'	20' x 30'	18'	4,500 BBL	12 Wks	
1997	Cockrell Oil Corp.	Production Facility	Eugene Island	60' x 100'	50' x 60'	8'	3,300 BBL	18 Wks	
1996	Chevron Nigeria	Flow Station	Gbokoda Nigeria (North)	70' x 170'	70' x 170'	8.5'	Multiple Tanks	20 Wks	Dry Towed to Nigeria aboard submersible vessel

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1997	Chevron Nigeria	Quarters / Utility	Olero Creek Nigeria	70'x 170'	70'x 170'	8.5'	Multiple Tanks	20 Wks	Dry Towed to Nigeria aboard submersible vessel
1997	Chevron Nigeria	Flow Station	Olero Creek Nigeria (South)	70'x 170'	70'x 170'	8.5'	Multiple Tanks	18 Wks	Dry Towed to Nigeria aboard submersible vessel
1998	Chevron Nigeria	Water Station	Olero Creek Nigeria (North)	70'x 170'	70'x 170'	8.5'	Multiple Tanks	16 Wks	Dry Towed to Nigeria aboard submersible vessel
1998	Chevron Nigeria	Water Station	Olero Creek Nigeria (South)	70'x 170'	70'x 170'	8.5'	Multiple Tanks	16 Wks	Dry Towed to Nigeria aboard submersible vessel
1998	Chevron Nigeria	Compressor Station	Olero Creek Nigeria (North)	70'x 170'	70'x 170'	8.5'	Multiple Tanks	16 Wks	Dry Towed to Nigeria aboard submersible vessel
1998	Chevron Nigeria	Compressor Station	Olero Creek Nigeria (South)	70'x 170'	70'x 170'	8.5'	Multiple Tanks	16 Wks	Dry Towed to Nigeria aboard submersible vessel
1999	ABNL Ltd Shell Nigeria	Flow Station	Ogbotobo, Nigeria	70' x 170'	70' x 170' @ +15.5'	9'	Multiple Tanks	20 Wks	Dry Towed to Nigeria aboard submersible vessel
2000	The Hanover Company Shell Nigeria	Compressor Station	Cawthorne Channel, Nigeria	80' x 170'	--	9'	--	14 Wks	Dry Towed to Nigeria aboard submersible vessel. Pile Supported
2000	The Hanover Company Shell Nigeria	Quarters Barge	Cawthorne Channel, Nigeria	80' x 170'	Steel Bldg.	9'	Diesel / Water 1200 BBL	14 Wks	Dry Towed to Nigeria aboard submersible vessel. Pile Supported
2001	The Hanover Company Shell Nigeria	Cryogenics Plant	Cawthorne Channel, Nigeria	80' x 170'	--	9'	--	14 Wks	Dry Towed to Nigeria aboard submersible vessel. Pile Supported
2002	Daewoo E&C Shell Nigeria (SPDC)	Gas Compression Facility	Cawthorne Channel, Awoba Nigeria	92' x 141' x 16'	--	13'	--	26 Wks	Dry Towed to Nigeria aboard submersible vessel. Pile Supported
2002	Daewoo E&C Shell Nigeria (SPDC)	Control Barge	Cawthorne Channel, Awoba Nigeria	92' x 85' x 16'	--	13'	--	22 Wks	Dry Towed to Nigeria aboard submersible vessel. Pile Supported
2003	Associated Branch Pilots	Dormitory / Quarters Barge	Southwest Pass Mouth of Mississippi River	70' x 137' x 11'	147' x 79' @ +30'	13'	Potable Water / 3800 BBL	20 Wks	Wet Tow - Bottom Founded
2004	ABNL Ltd Shell Nigeria	Flow Station	Ovhor, Nigeria	80' x 190'	70' x 190' @ +14.5'	9'	Multiple Tanks	26 Wks	Dry Towed to Nigeria aboard submersible vessel
2005	Century Exploration New Orleans, Inc.	Production / Storage	Bayou Postillion Atchafalaya Basin Louisiana	72' x 43' x 14'	--	12'	2400 BBL	6 Wks	Wet Tow - Bottom Founded